

Pressurized fluid flow within the mechanical stability domain of fault zones in shale

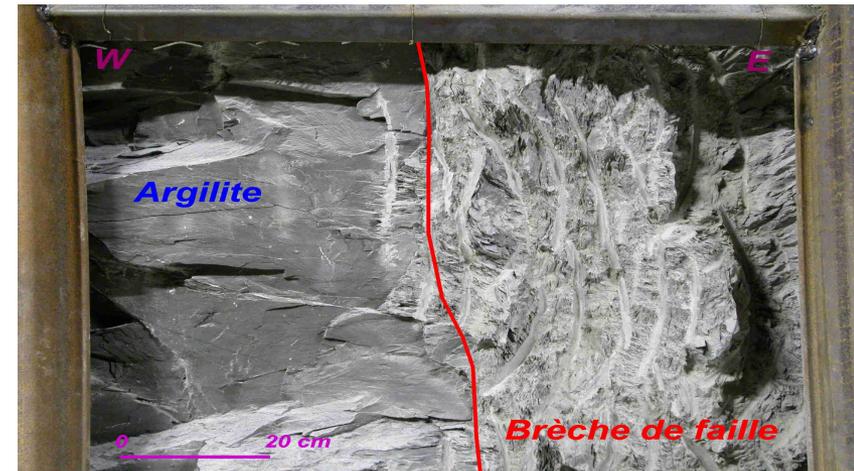
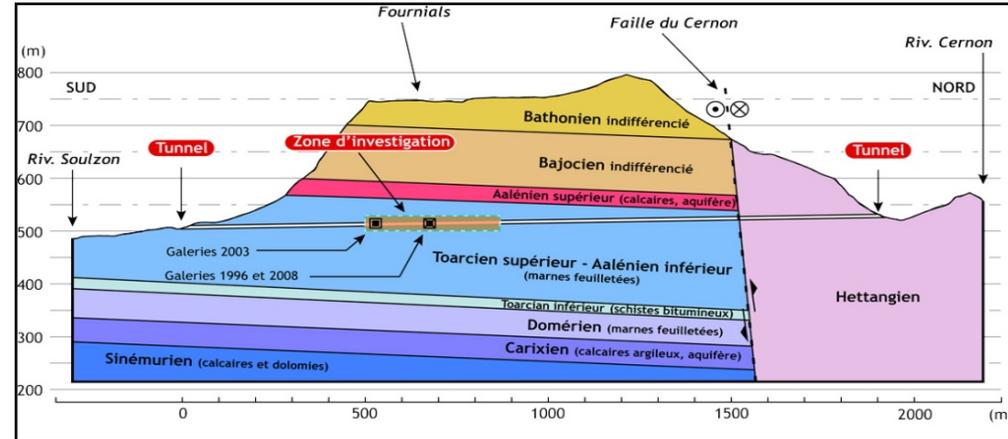
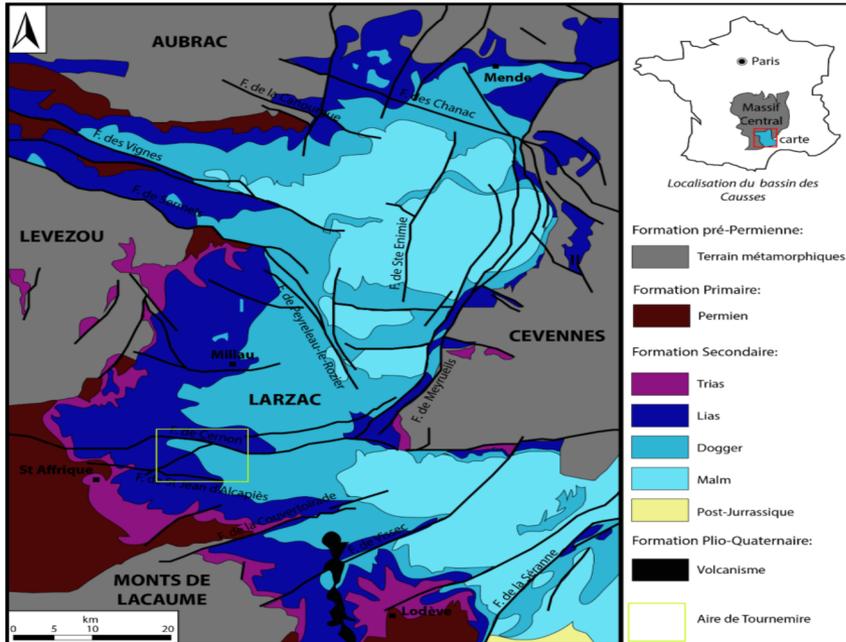
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Alexandra Tsopela, Melody Lefevre, Audrey Bonnelye,
Raymi Castilla , Claude Gout

Fluid and Fault project

- **Objective of the project:** to constrain a relationship relating permeability, pressure, stress and strain in fault zones in shale.
- Does the permeability only depend on fluid pressure and the minimum in-situ stress?
- Do we need to take into account “limited” shear-reactivation of natural discontinuities to explain fluid migration?
- Are the hydraulic response and the plastic behavior of discontinuities always associated?

Tournemire test site (IRSN)



Shales with
50% of clay
content Illite
and Chlorite

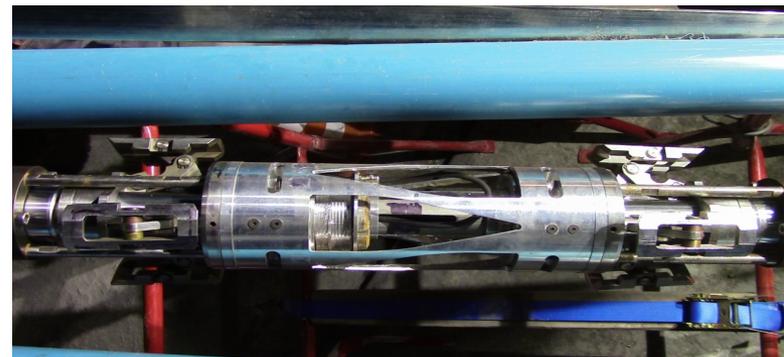
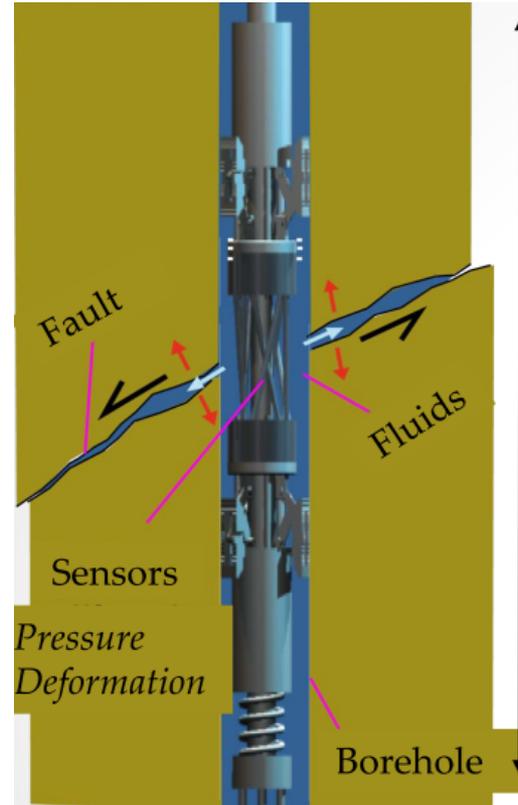
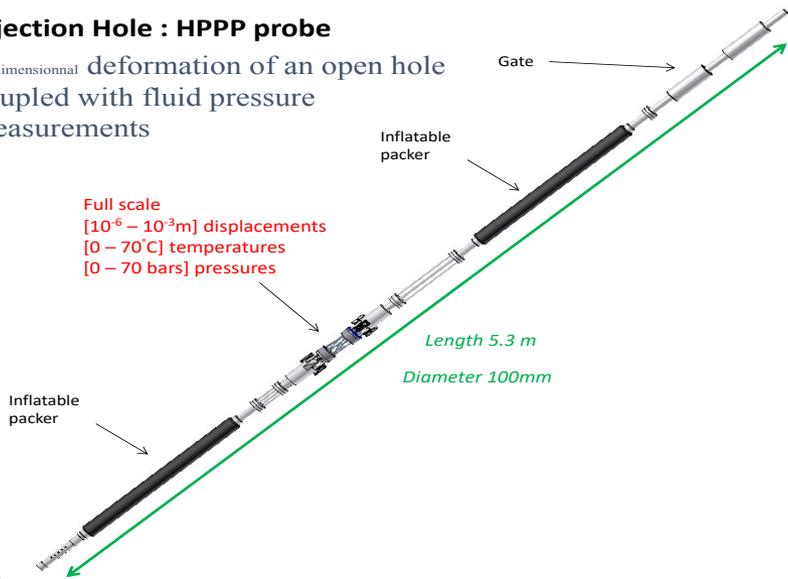
Schéma 3D de la station expérimentale.

Injection: fluid pressure and strain

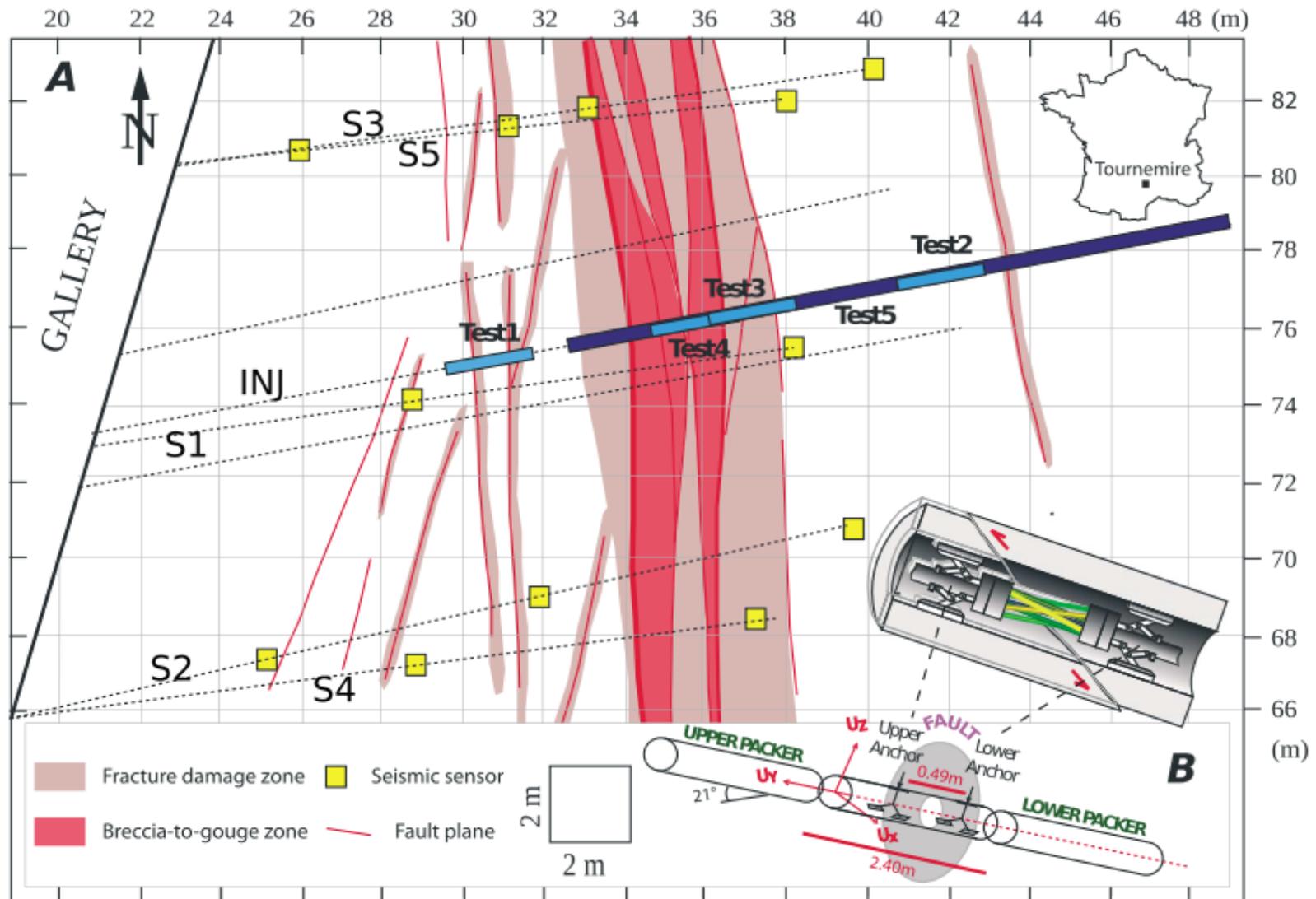


Injection Hole : HPPP probe

3 dimensional deformation of an open hole coupled with fluid pressure measurements



Map view of the experiments

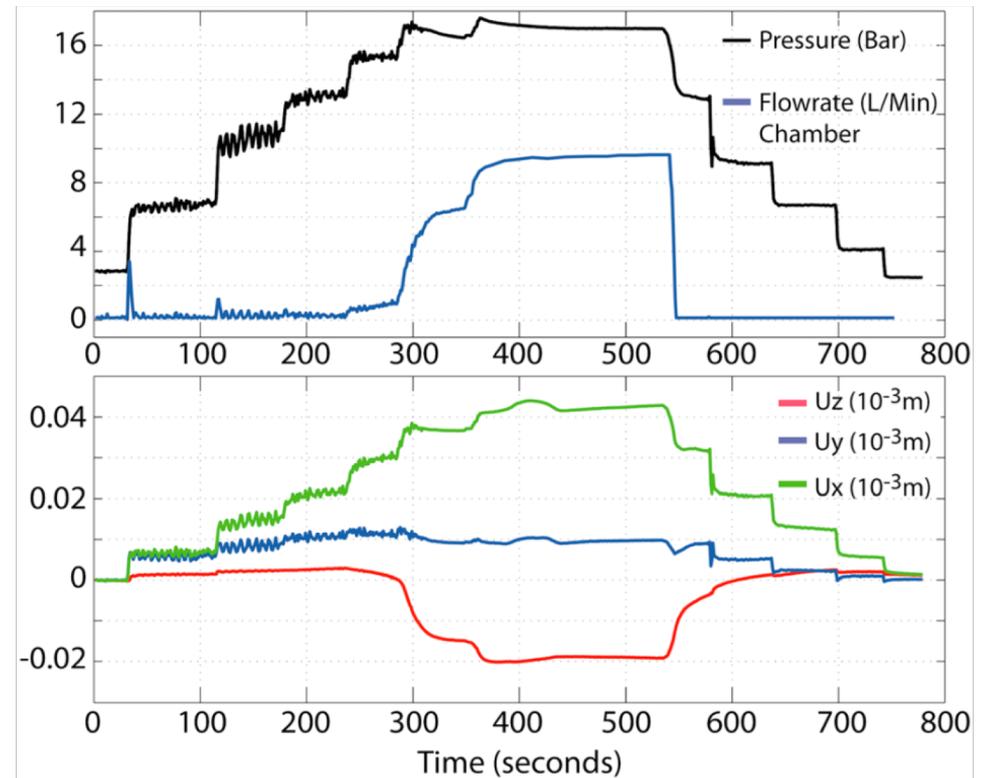
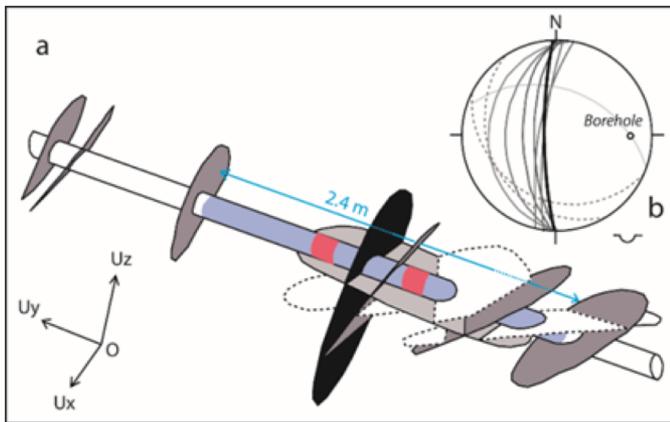


West damaged zone: TEST-1

N0 - 80°W

N20 - 20-to-40°W

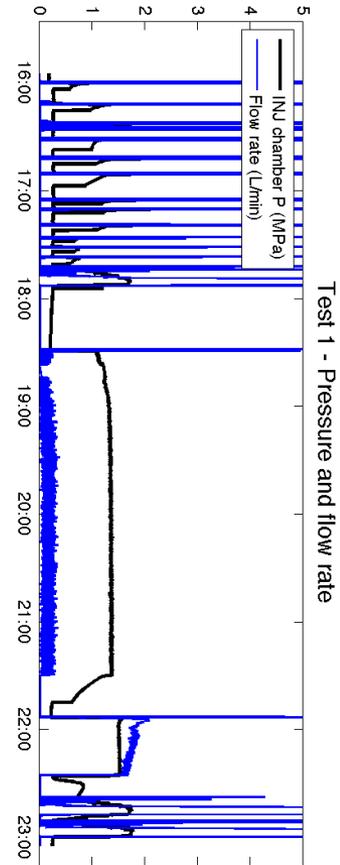
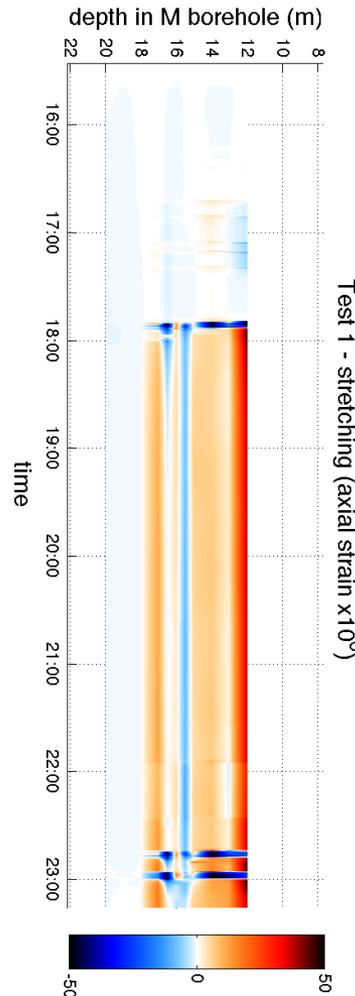
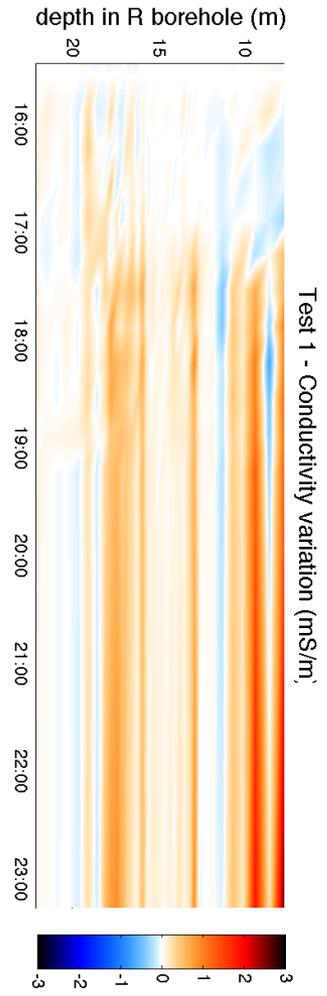
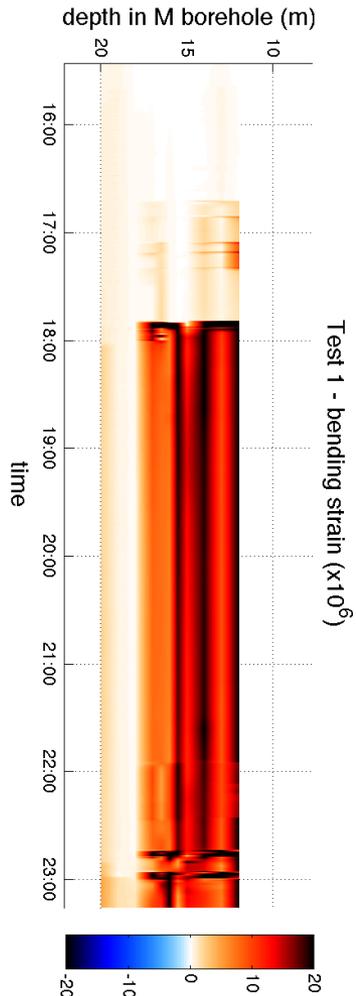
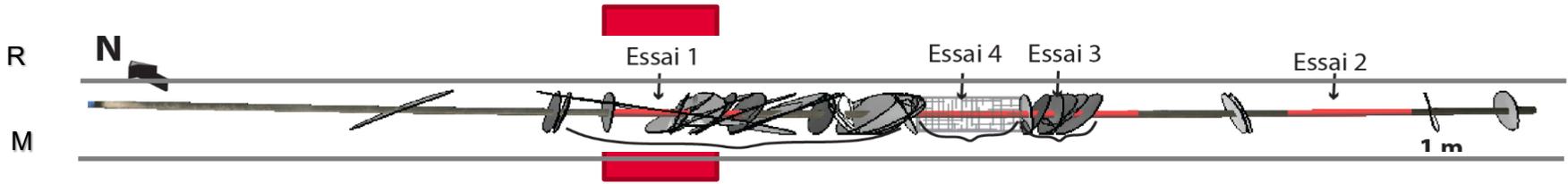
N110-to-140 - 60-to-30°N or S



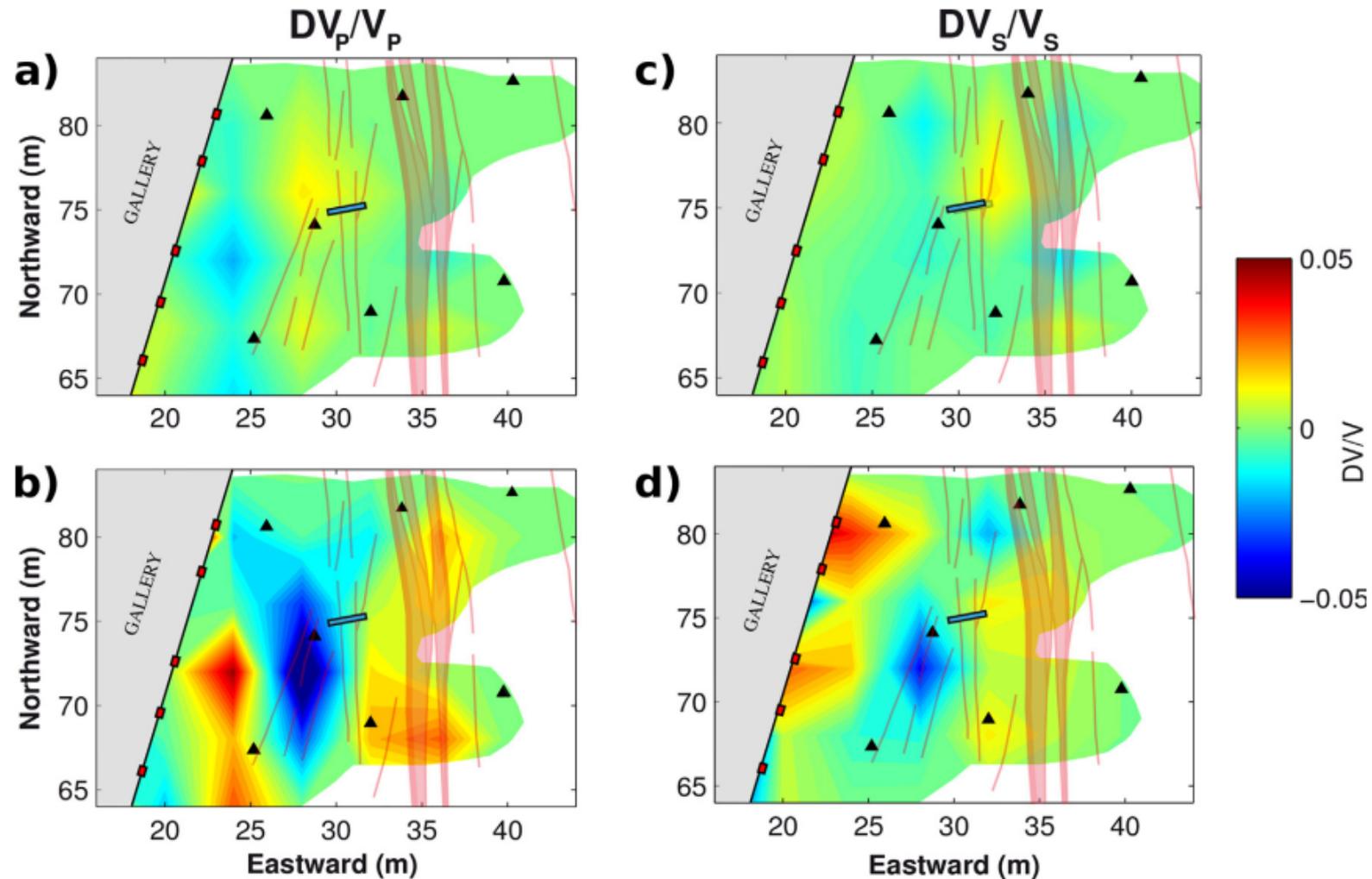
HTPF method (Cornet, 2000):

- $\sigma_1 \approx 4$ MPa, horizontal and oriented N162° $\pm 15^\circ$ E,
- $\sigma_2 \approx 3.8$ MPa, sub-vertical (plunge=83-82° and azimuth=N072°) and
- $\sigma_3 \approx 2.1$ MPa, plunge=7-8° and azimuth N072° .

West damaged zone: TEST-1

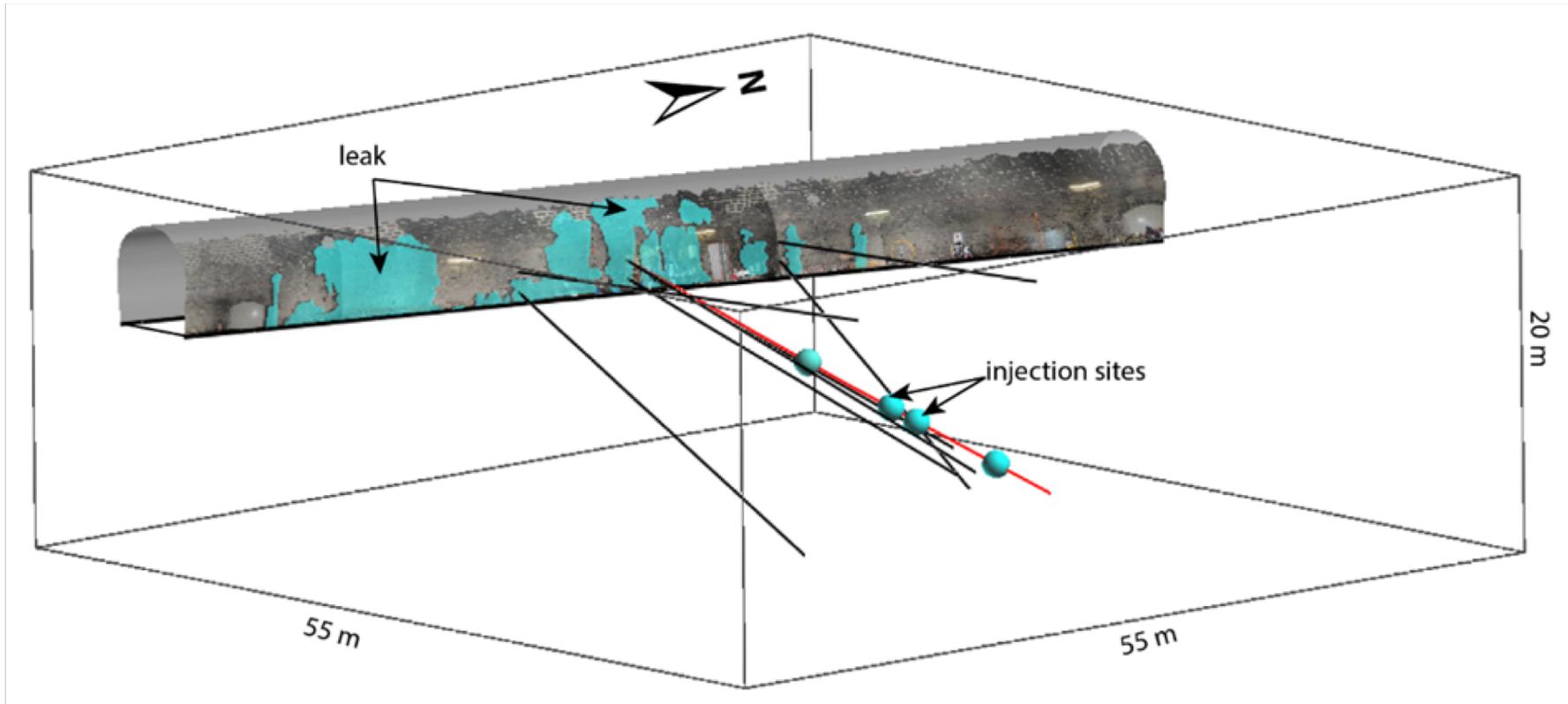


Map view of the P- (left panels, a and b) and S-wave (right panel, c and d) velocity variations observed during test 1



De Barros et al., 2018

Fluid dynamics – flow across fault



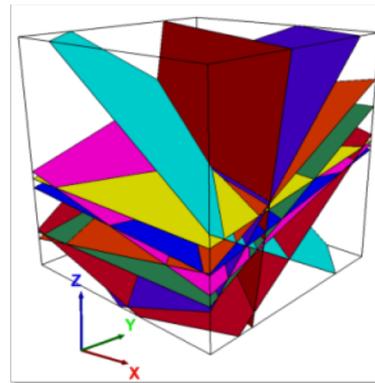
Localization of leaks in the tunnel (test series **TEST1** and **TEST5**).

No leak when injecting in the western compartment (**TEST2**) or the core zone (**TEST3-6**)

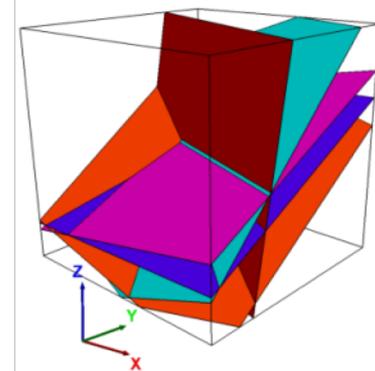
The fault acts as a barrier for flow

Test-1: Discrete Element Model using 3DEC

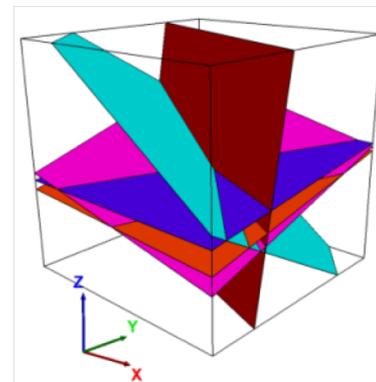
All discontinuities model



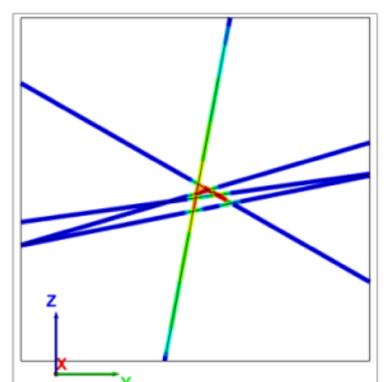
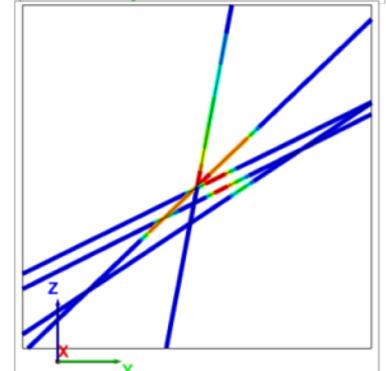
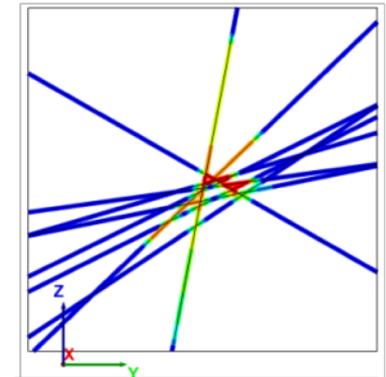
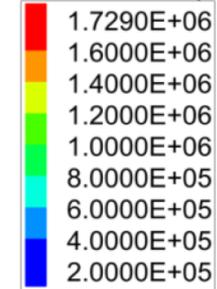
Main secondary fault+
sub-vertical fractures



Main secondary fault+
sub-horizontal fractures

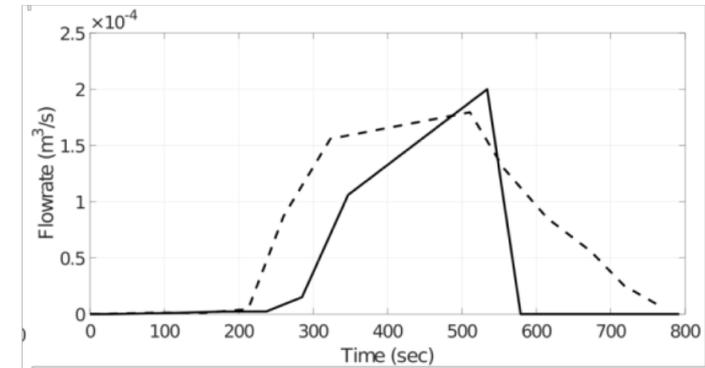
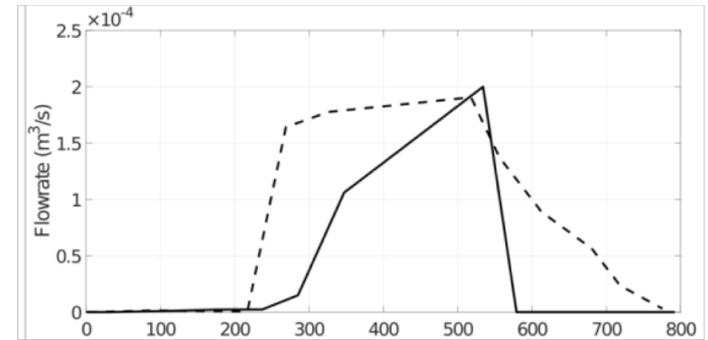
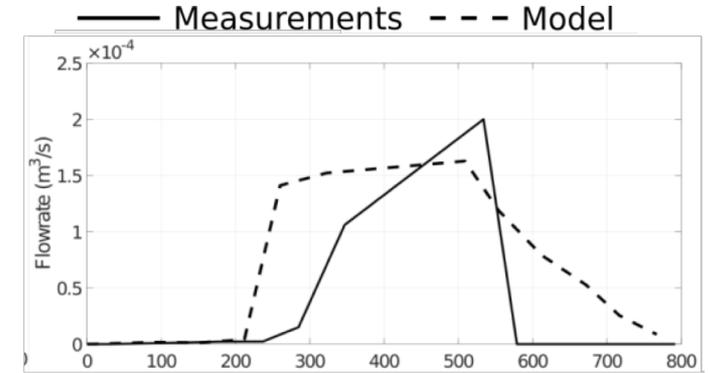
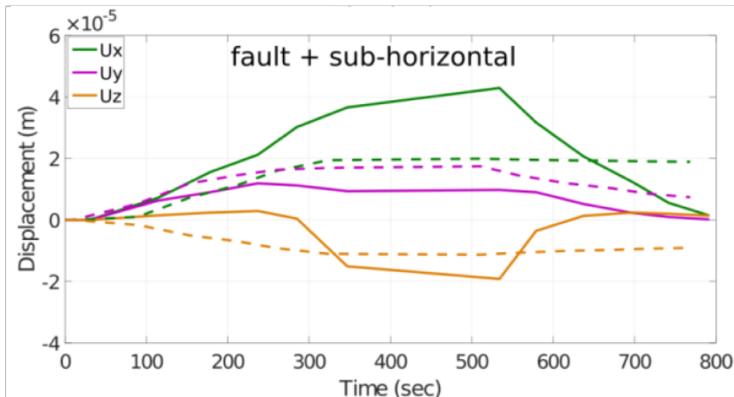
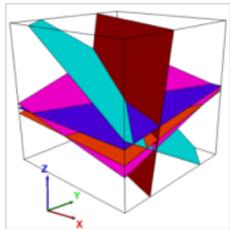
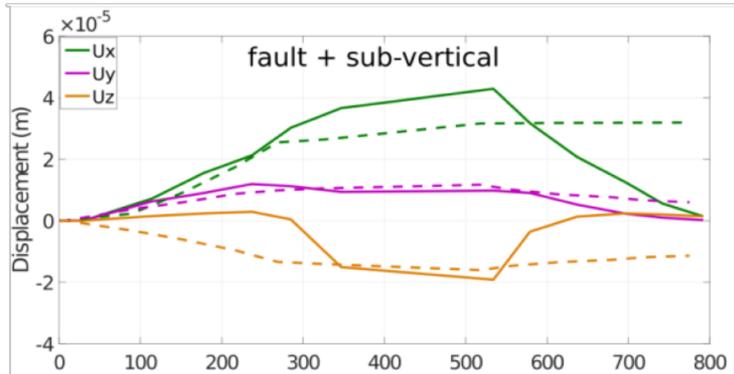
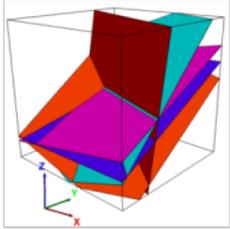
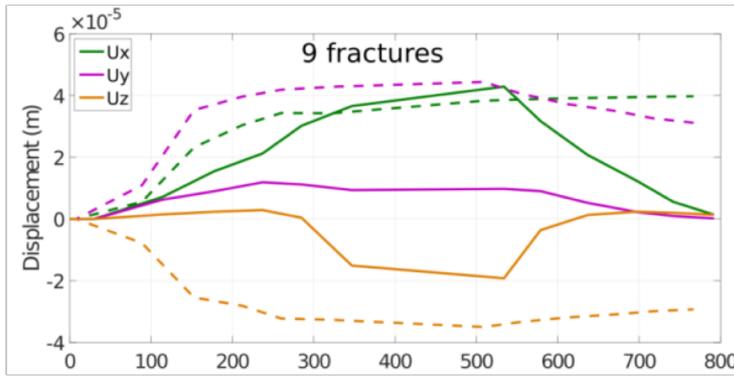
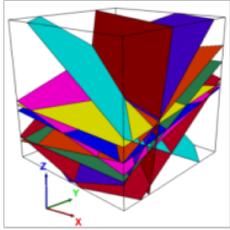


Fluid Pressure (Pa)



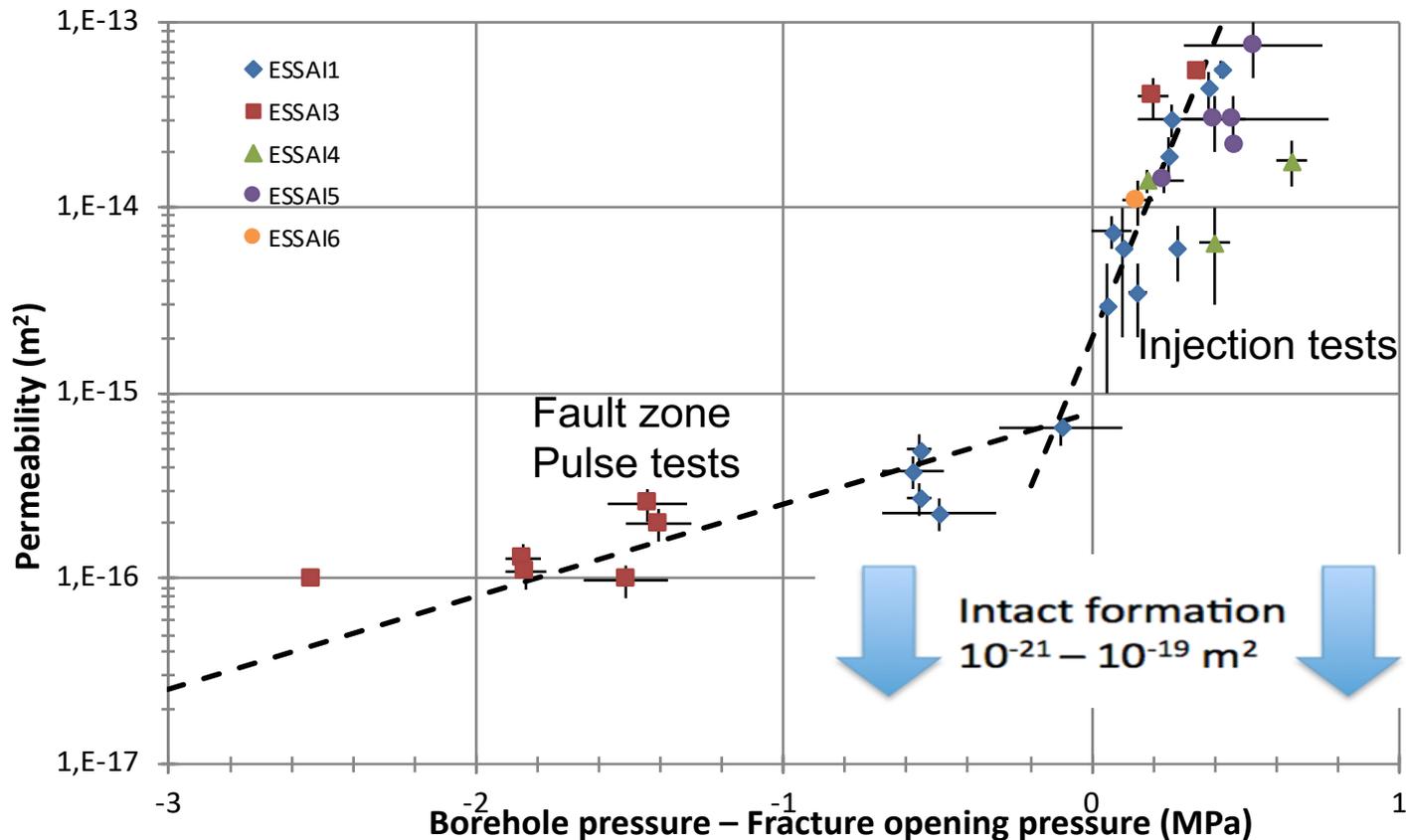
10 m

Numerical results: irreversible displacements!



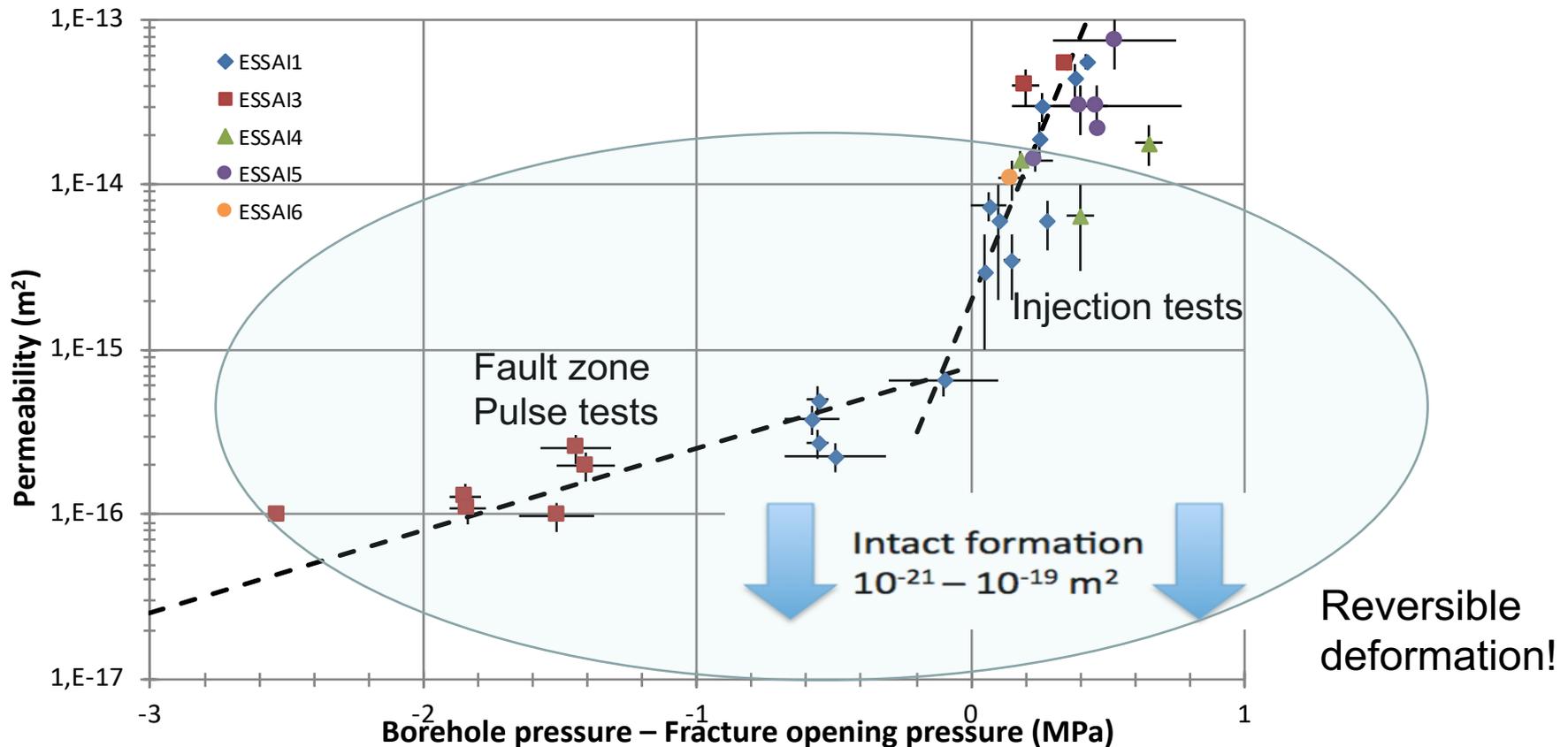
Permeability evolution

FOP (Formation Opening Pressure): more than 0.1 L/min



Permeability evolution

FOP (Formation Opening Pressure): more than 0.1 L/min



Surface roughness of fractures?

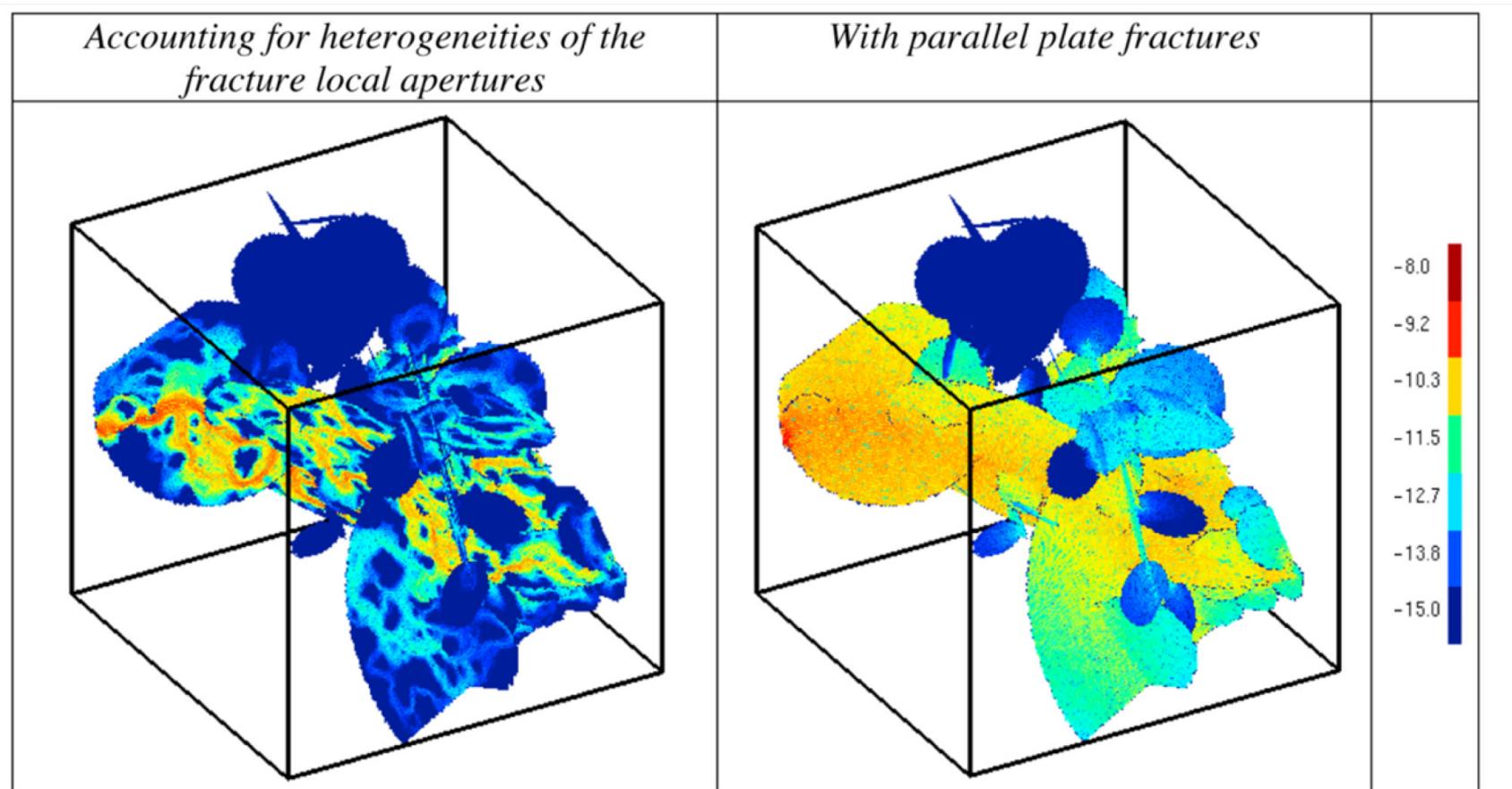
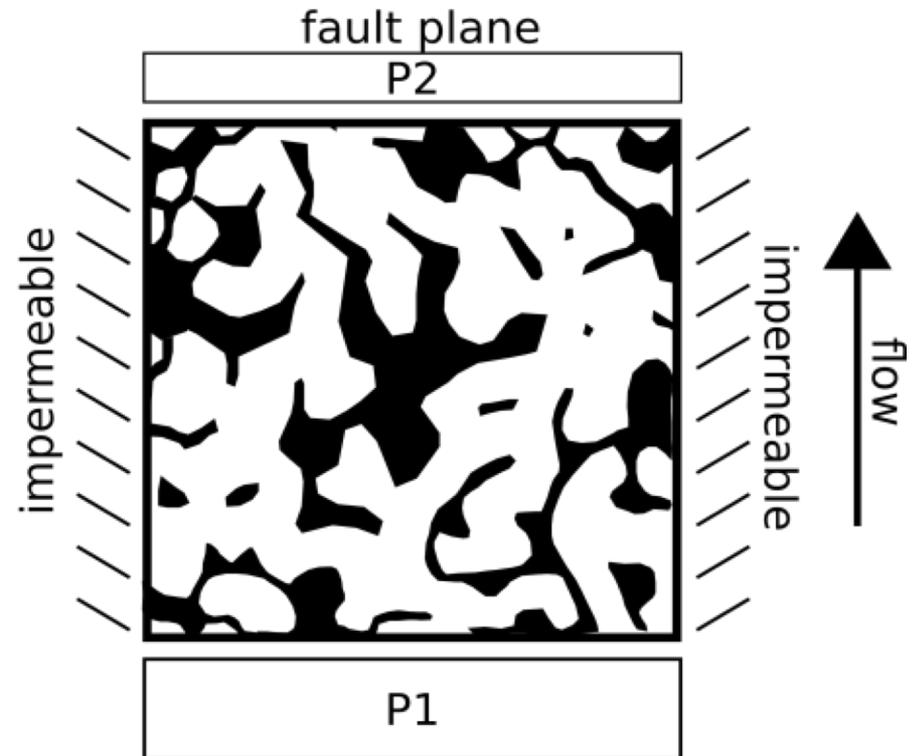
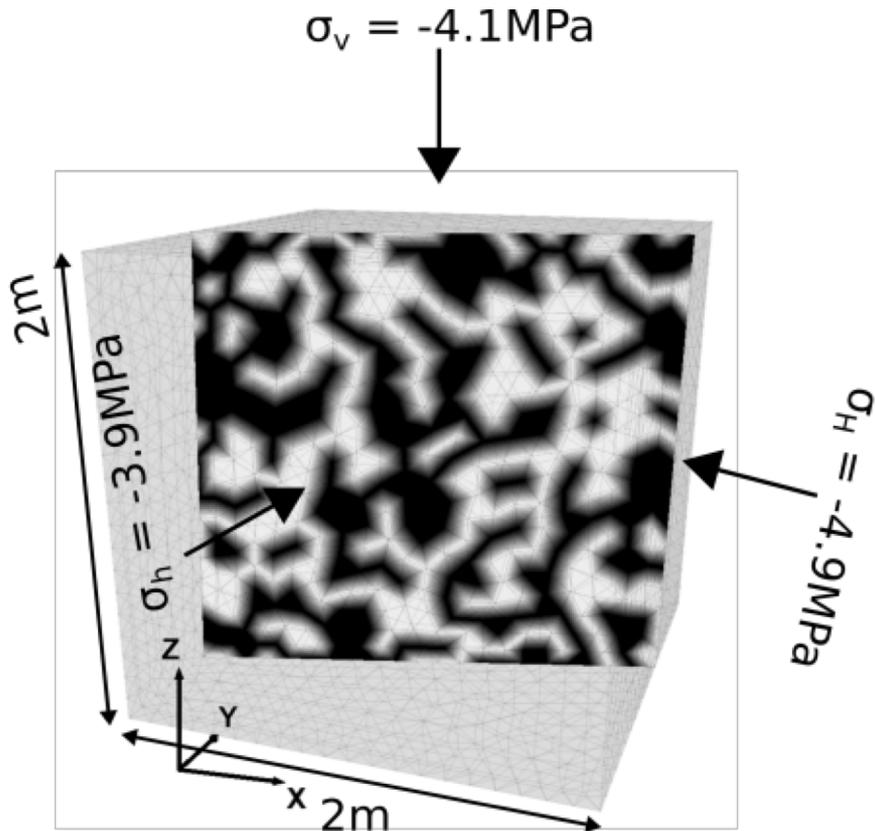


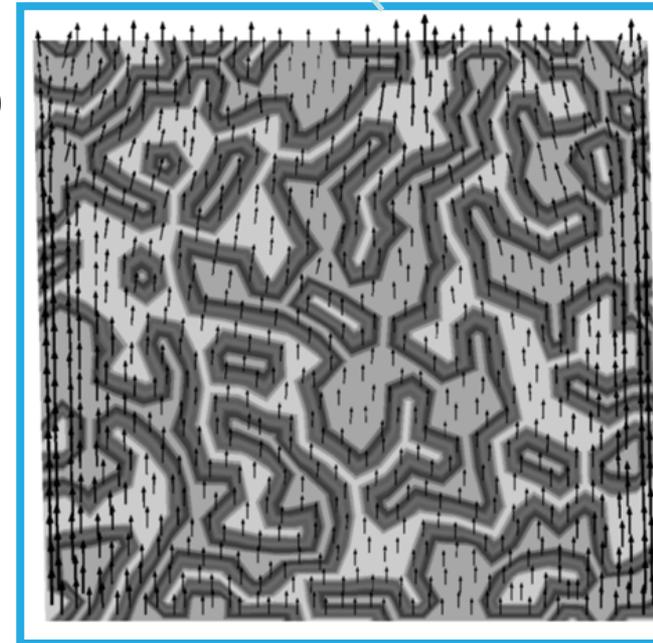
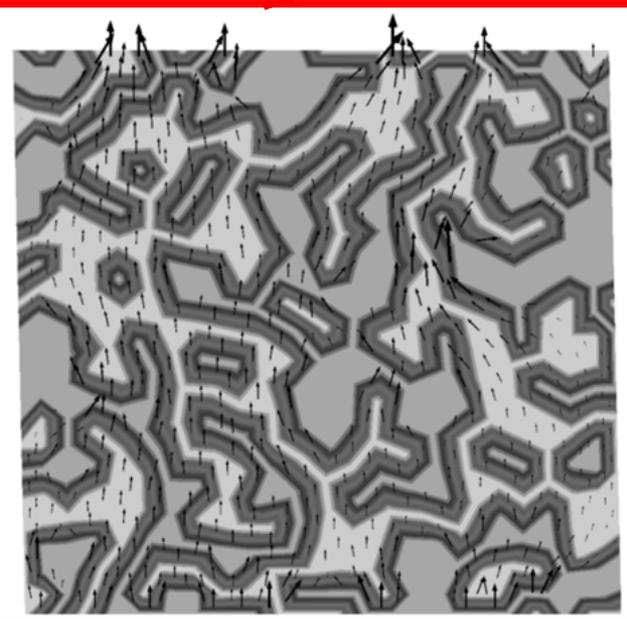
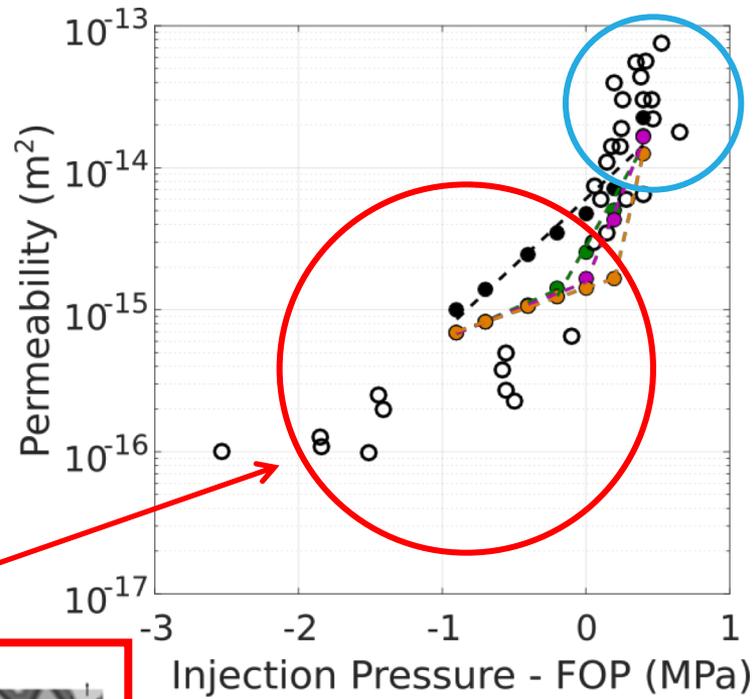
Figure 3. Flow field within the sparse DIST network shown in Figure 1 (top middle), (left) when heterogeneities of the fracture local apertures are taken into account ($c_{\text{frac}} = 1$) and (right) when fractures are modeled as parallel plates. Scale on the right displays the logarithm of the mean flow value within a mesh cell.

Numerical modeling with surface roughness

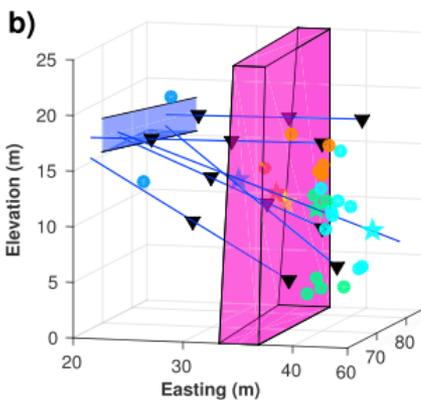
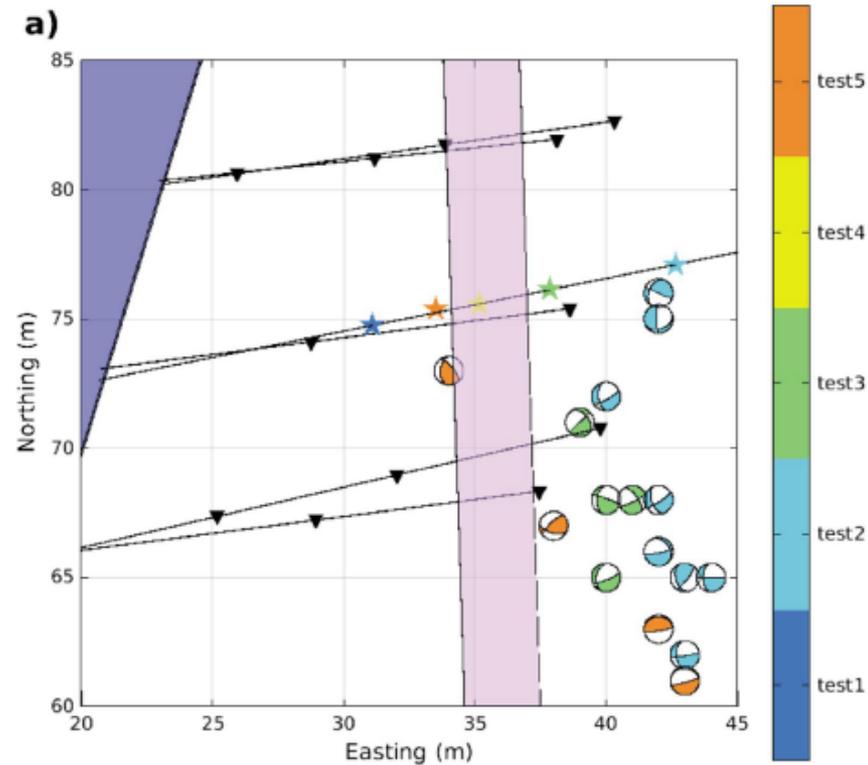
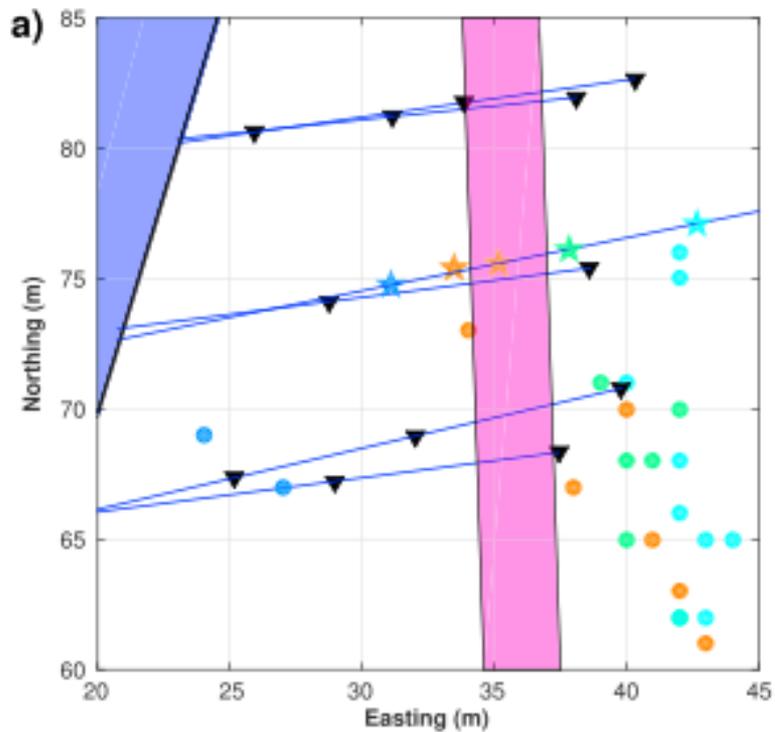


$$k_{in} = k_{out} = \frac{Q\mu}{A} \frac{dx}{dP}$$

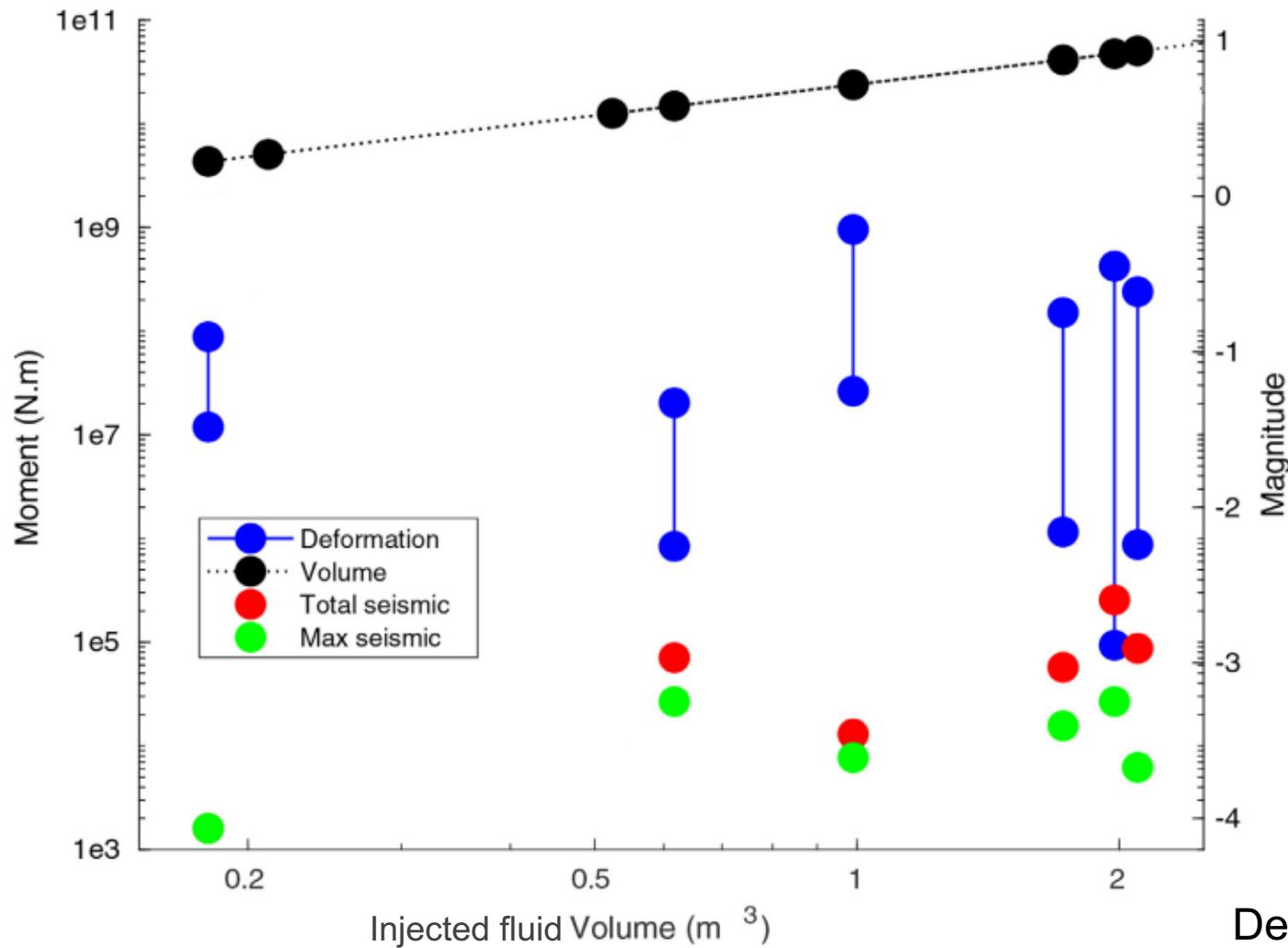
From fluid channeling to the mechanical



Microseismic events



Cumulated and maximum seismic moment (red and green symbols), deformation moment and predicted volume moment (blue and black symbols)



$$M_0^{\max} = \mu V.$$

McGarr (2014) prediction

$$M_0^{\text{def}} = \mu S D.$$

Error bars related to S (rupture surface) and D (displacement) uncertainties

De Barros et al., 2018

Dual processes for fluid-induced seismicity, as inferred from the in-situ experiments

